# Four Replicated Metam Sodium Flux Studies on Shank Injection / Compaction

#### **Sponsored by Metam Alliance**

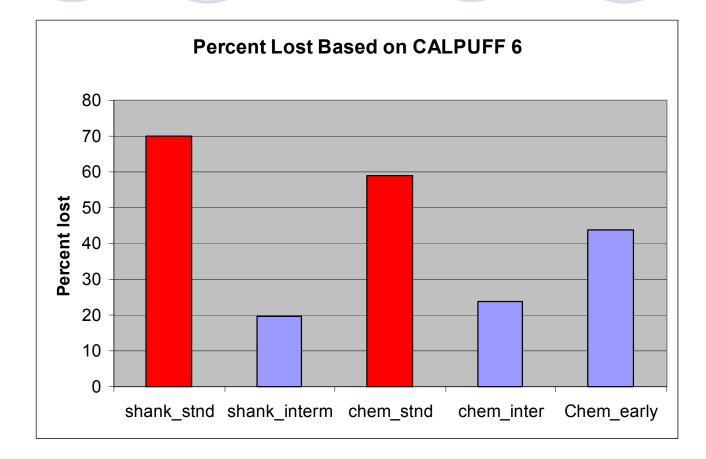
Jointly Conducted by Research Team of Sullivan Environmental and Dr. Husein Ajwa

### **Outline of Presentation**

- Background: need for emission reductions
  & Benefits of Shank injection / compaction
- Initial trials 2007
- Follow-up trials 2008
- Emission Results 2008
- Conclusions

# Background

#### Background- - High Loss Rates Found for Standard Methods



#### **Enhanced water sealing = further improvement, but still ~ 20-40 % loss**

Why Shank Injection Favorable in Terms of Off-Gassing?

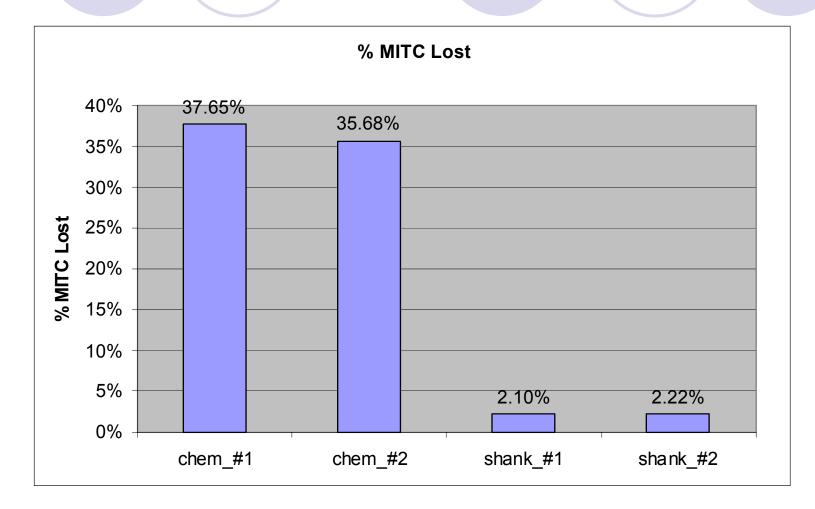
- Surface losses effectively eliminated
- Good shank design removes voids
- Effective water management promotes compaction
- Amenable to subsequent water sealing (dual seals)

# 2 Fields 2007

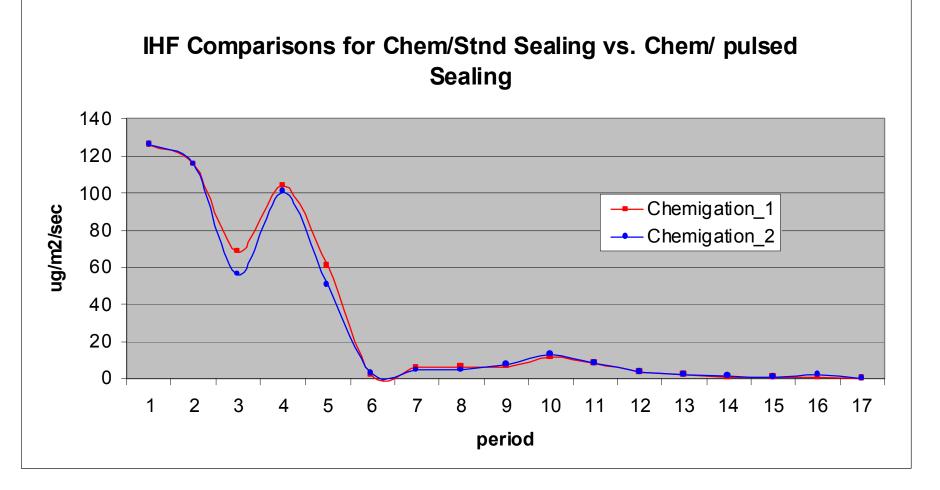
#### 2007 Shank Injection / Compaction Field Trials

- 2 treatments by shank / compaction
- 2 treatments by chemigation
- Both were nighttime applications
- 3 levels monitored per field
- ~ 2 percent loss over four days by shank / compaction

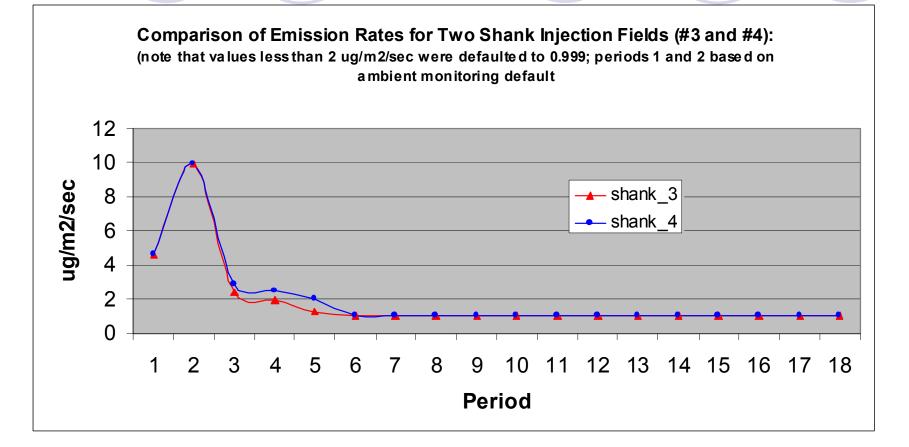
#### Comparison of Loss Rates Chemigation vs. Shank Injection: 2007 Study



#### 2007 Study - - Chemigation Treatments



#### 2007 Treatments Shank / Compaction



Low emissions by Period 6 (1<sup>st</sup> 24 hours) - - <=1 ug/m2/sec after

#### Method Technical Refinements

 Improved laboratory detection limit (issue for shank injection because of low emissions)

• 5 levels instead of 3 levels

 Merged meteorological profile onto 1 representative field (6 levels instead of 3)

# 2 Fields 2008

#### Follow-up Trials in 2008



#### Application Rig: Trials in 2008



#### <u>Close Up of Shanks / Compaction Device:</u> <u>Trials in 2008</u>



# Set-Up On-Field Monitoring: Trials in 2008



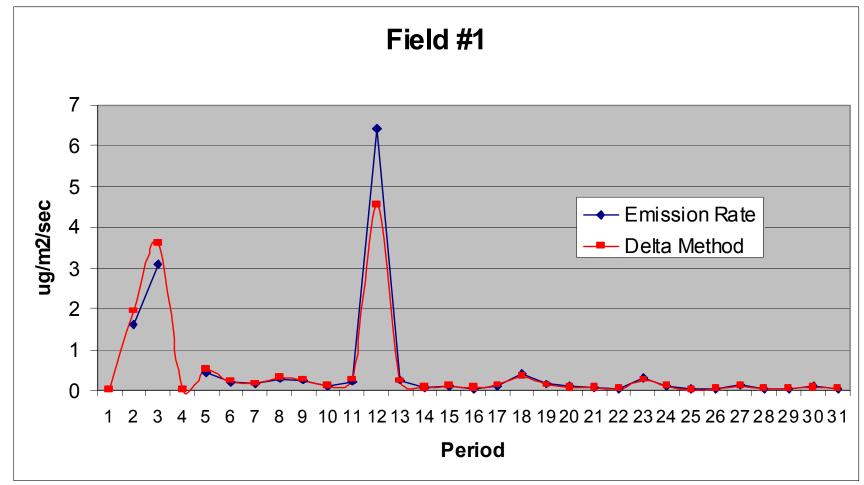
#### Field Conditions After Application: Trials in 2008



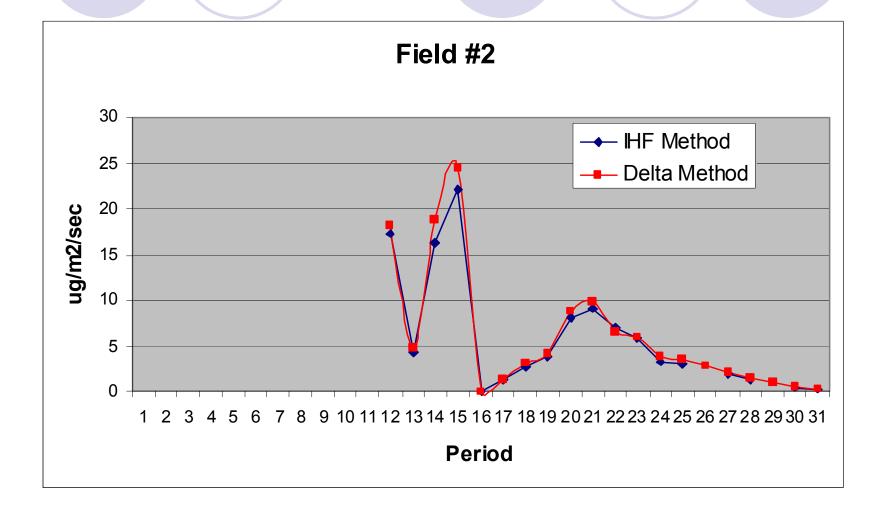
# **Results of 2008 Study**



#### Field #1: Daytime Application



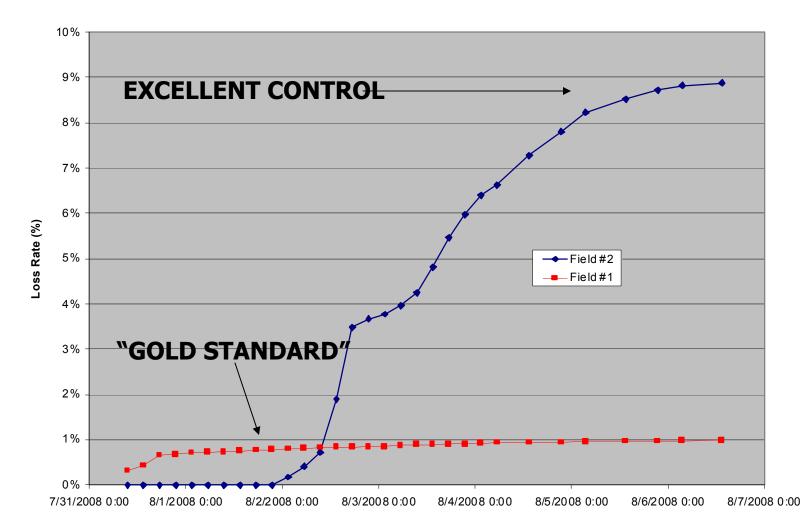
#### Field #2: Nighttime Application



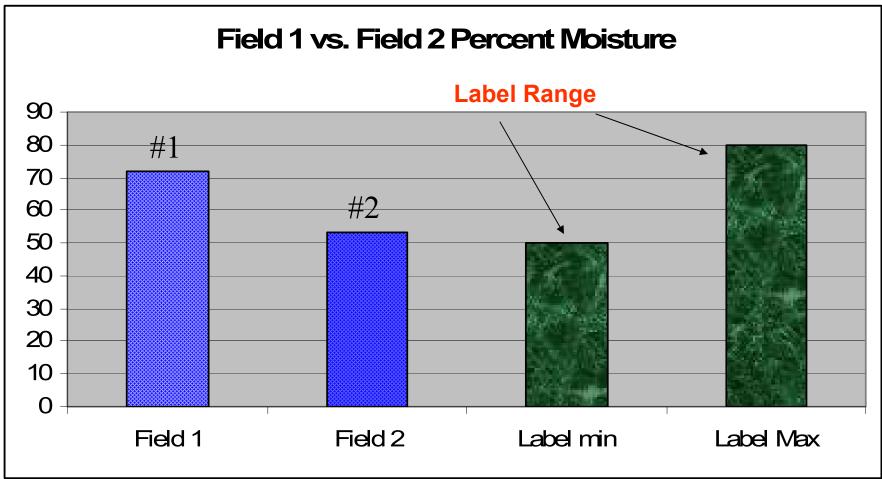
Higher emissions attributed to 59 % FC (Field 2) top inch vs. 70 % FC (Field 1)

#### **Emission Results**

MITC Loss Rates for the 2008C - Shank Compaction Summer 2008 Study



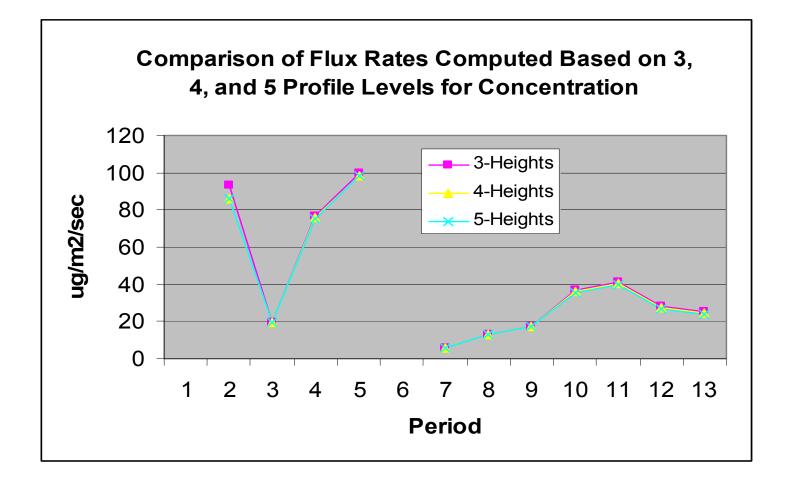
#### Moisture Differences Field #1 vs. Field #2



# Design Implications of Latest Flux Studies

#### Simple step to 50 % more coverage

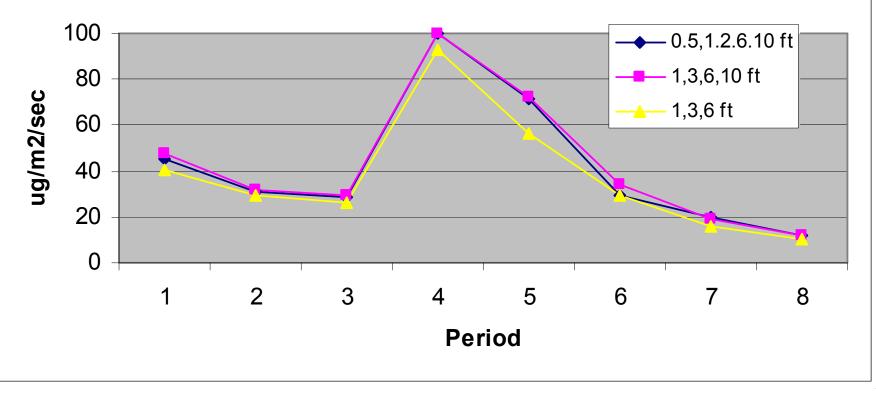
#### Comparison of Emissions Based on 3, 4, and 5-Level Profiles (Shank Study 2008)



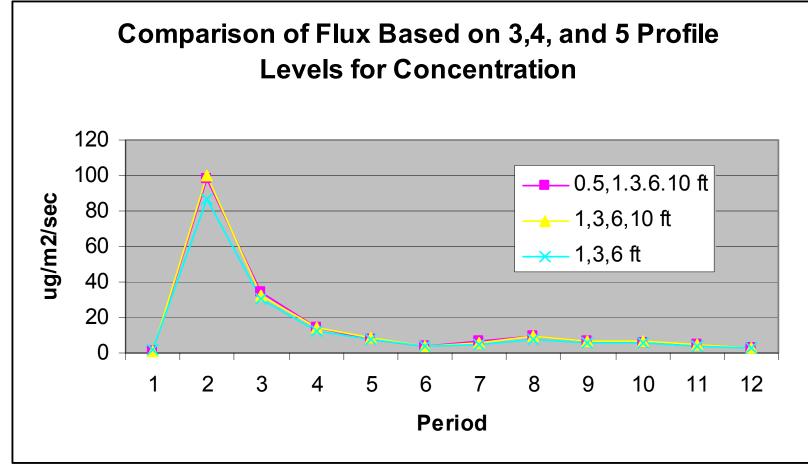
<u>3rd Study showing 4 levels equivalent to 5</u>

Example of Comparative Normalized Flux for 3,4, and 5 Profiles Levels from Other Field Study (#23)

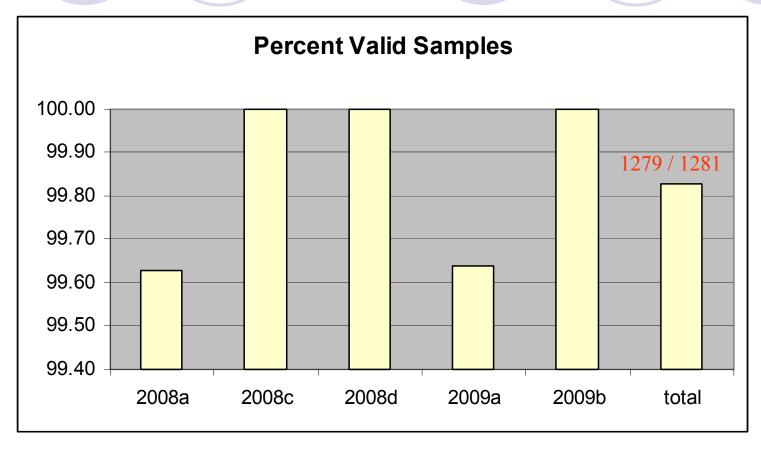




# Example of Comparative Normalized Flux for 3,4, and 5 Profiles Levels from Other Field Study (#24)



#### Risk of Losing 2 Samples in 1 Period in Well Managed Program?



#### $\underline{ODDS} = 1:640$

**2 in 1 period from 1 mast?** < **1:1,000,000** 



#### Shank / compaction dual seals very low emissions

4 level profile analysis is sufficient
 Cover 3 concurrent treatments instead of 2
 Risk of loss of coverage is negligible
 Allows for consideration of uncertainty

END

#### Acknowledgements to study partners:

Dr. Husein Ajwa - - soil assessment & lab analysis

Ron Medrano - - application rig design

Kevin Pasco, John Guerard, Joe Voth - - Growers who have contributed a great deal to research over the years

Dr. Robert Thomassen, Brian Lange, Jonathan Hunzie, and Ryan Sullivan - - Study Staff

#### 20 Ft Wind Data Too High for Nocturnal Stable Conditions

